From: Sheldrake, Sean

To: <u>DeMaria, Eva; Zhen, Davis</u>

Subject: RE: Analytical method for C10-C12 aliphatic?

Date: Thursday, October 13, 2016 11:23:00 AM

Attachments: <u>image001.png</u>

image002.png image003.png

Deliberative ex5

Eva, I would suggest we work with CDM (the Lance side, Gasco task order, also Eric B) as well as Dana Bayuk to make sure we're going the right way. (b) (5)

Thank you.

S

Sean Sheldrake, Unit Diving Officer, RPM
EPA Region 10, 1200 Sixth Ave., Suite 900; Mailstop DOC-01
Seattle, WA 98101
206.553.1220 desk
206.225.6528 cell
http://yosemite.epa.gov/r10/cleanup.nsf/sites/ptldharbor



From: DeMaria, Eva

Sent: Thursday, October 13, 2016 11:15 AM

To: Sheldrake, Sean <sheldrake.sean@epa.gov>; Shephard, Burt <Shephard.Burt@epa.gov>; Zhen,

Davis <Zhen.Davis@epa.gov>

Subject: FW: Analytical method for C10-C12 aliphatic?

DEQ is looking for EPA concurrence on the methods used for analyzing C10-C12 aliphatic because of its low detection limits. Who would be doing this?

From: MCCLINCY Matt [mailto:matt.mcclincy@state.or.us]

Sent: Thursday, September 15, 2016 3:57 PM **To:** DeMaria, Eva < <u>DeMaria.Eva@epa.gov</u>>

Subject: FW: Analytical method for C10-C12 aliphatic?

Hi Eva,

See below. I will pass along what Henning receives from APEX.

Matt

From: LARSEN Henning

Sent: Thursday, September 15, 2016 3:43 PM

To: MCCLINCY Matt

Subject: RE: Analytical method for C10-C12 aliphatic?

Matt, as we have discussed before, I believe it is a very simple modification to the method and that it is substituting quantification by MS rather than and FID. My source for this information was Kent Patton from APEX labs. I've asked Kent to send me a summary of the method with modifications and MRLs in an e-mail so that nothing is lost in translation. I'll send something on to you when I hear back from Kent — which I expect will be relatively soon.

Henning

From: MCCLINCY Matt

Sent: Thursday, September 15, 2016 2:59 PM

To: LARSEN Henning

Subject: FW: Analytical method for C10-C12 aliphatic?

Henning,

Here you go. Note yellow highlight below.

Matt

From: MCCLINCY Matt

Sent: Tuesday, August 02, 2016 5:24 PM

To: LARSEN Henning

Cc: PARRETT Kevin; MANZANO Scott

Subject: FW: Analytical method for C10-C12 aliphatic?

Hi Henning,

I know that you are going to be under water when you get back. Please put the request below in the queue, and if you can let me know when you expect to get to this ask, it will help me out.

Thanks,

Matt

From: MCCLINCY Matt

Sent: Tuesday, August 02, 2016 5:16 PM

To: 'DeMaria, Eva'

Cc: Sheldrake, Sean; Michael Allen (<u>allenmc@cdmsmith.com</u>) **Subject:** RE: Analytical method for C10-C12 aliphatic?

Hi Eva,

Below is an email I sent to DEQ project managers summarizing the status of the TPH groundwater issue that we discussed with you and Davis. The staff that explored the modified EPH/VPH method to achieve lower detection limits is out of the office until mid August. When he returns, I will ask if he can pull together a summary of what the proposed method modifications were.

∕latt			

All,

I wanted to let you know that EPA has clarified the analytical program for TPH in groundwater. The PRG summary table in Section 2 of EPA's June 2016 FS, only identifies TPH diesel as a contaminant. There is a sediment value (RAO 5) and groundwater value (RAO 8). The groundwater value is not a diesel value; it is a value for the aliphatic hydrocarbon C10-C12 fraction. The Volatile Petroleum Hydrocarbons (VPH) Fractions or the Extractable Petroleum Hydrocarbons (EPH) Fractions analytical methods can be used to quantifying multiple carbon chain length fractions of both aliphatic and aromatic hydrocarbons within the range of C5 – C12 for VPH, and C8 – C34 for EPH. Both VPH and EPH methods are capable of reporting results for the C10 – C12 aliphatic hydrocarbon range, whereas neither the NWTPH-Gx or –Dx methods can report results for C10 – C12 aliphatic hydrocarbons.

Petroleum groundwater sites should characterize the aliphatic hydrocarbon C10-C12 fraction using the VPH/EPH method. These methods have a method detection limit in the 40 to 50 ug/L range depending on matrix conditions. Since the RAO 8 PRG is 2.6 ug/L we will be making source control decision on the VPH/EPH method detection limit. DEQ has done some work with our lab and contract labs to identify a modified method which can achieve the 2.6 ug/L detection limit. However, after discussion with EPA it was agreed that EPA will be the lead in reviewing and approving a modified analytical method to achieve lower detection limits for Portland Harbor. If and when this occurs, we will adopt a modified method at that time for groundwater source control.

Petroleum groundwater sites should also be using the NWTPH-Gx and Dx methods to characterize total TPH as DEQ continues to use the 1 mg/L total TPH as a standard for groundwater discharging to surface water.

Please let me know if you have any questions.

Matt McClincy Oregon Department of Environmental Quality Northwest Region 700 NE Multnomah St., Suite 600 Portland, Oregon 97232-4100 Phone 503-229-5538 Fax 503-229-6945

From: DeMaria, Eva [mailto:DeMaria.Eva@epa.gov]

Sent: Tuesday, August 02, 2016 2:50 PM

To: MCCLINCY Matt

Cc: Sheldrake, Sean; Michael Allen (allenmc@cdmsmith.com)

Subject: Analytical method for C10-C12 aliphatic?

Hi Matt-

I understand that DEQ developed an analytical method specifically for the RAO 8 value for C10 – C12 aliphatic fraction of diesel range organics. Could you provide me a background and the status of this? Thanks.

Eva

Eva DeMaria

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